



EXPRESS PIPELINE LLC

In Connection with

EXPRESS PIPELINE LTD.

As the General Partner of Express Pipeline Limited Partnership
and

PLATTE PIPE LINE COMPANY, LLC

INTERNATIONAL JOINT AND PROPORTIONAL TERM RATE TARIFF

GOVERNING THE TRANSPORTATION OF PETROLEUM IN COMMON CARRIER SERVICE

Governed, except as otherwise provided herein, by the Rules and Regulations published by:

Express Pipeline Ltd., CER No. ~~[W] 171 465~~, and successive issues thereof, on file with the Canada Energy Regulator, for transportation from Hardisty, Alberta to the International Boundary near Wild Horse, Alberta (Express Pipeline Ltd.'s Rules and Regulations); and

Express Pipeline LLC, FERC No. ~~[W] 164.24.0 164.22.0~~, and successive issues thereof, for transportation from the International Boundary near Wild Horse, Alberta to Edgar Station, Montana and to Wood River, Illinois (Express Pipeline LLC's Rules and Regulations); and

Platte Pipe Line Company, LLC, FERC No. ~~[W] 2.16.0 2.14.0~~ and successive issues thereof (Platte Pipe Line Company, LLC's Rules and Regulations).

~~[C] Filed in compliance with 18 CFR 342.2(b)~~

The rates in this tariff are expressed in US dollars.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 25, 2020

EFFECTIVE: July 1, 2020

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[I] All rates on this page have increased.

**TABLE 1: INTERNATIONAL JOINT TERM RATES
In US Dollars Per Cubic Meter
For 5-9 Year Term*⁸**

FROM:	TO:	Contract Volumes ²	Light Petroleum ^{1,3}	Medium Petroleum ^{1,4}	Heavy Petroleum ^{1,5}	Super-Heavy Petroleum ^{1,6}
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥795 m ³ /d	15.8177	17.0823	19.2968	20.0878
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	16.6747	18.0088	20.3435	21.1759
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	17.9896	19.4300	21.9457	22.8475
	Guernsey, ⁷ Platte County, Wyoming	≥795 m ³ /d	22.1890	23.6288	26.1438	27.0460
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	26.4784 ***	27.9190 ***	30.3624 ***	31.2648 ***
	Wood River, Madison County, Illinois	≥795 m ³ /d	34.0113	35.4519	37.9666	38.8684

* Indicated Term Rates are available to Committed Shipper that acquired Contracts through the Open Season held between June 5 and August 9, 2013.

*** Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

[!] All rates on this page have increased unless otherwise noted.

TABLE 2: INTERNATIONAL JOINT TERM RATES
In US Dollars Per Cubic Meter
For 10-14 Year Term * 8

FROM:	TO:	Contract Volumes 2	Light Petroleum ^{1,3}	Medium Petroleum ^{1,4}	Heavy Petroleum ^{1,5}	Super-Heavy Petroleum ^{1,6}
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)**	≥795 m ³ /d	12.9035**	12.9035**	12.9035	12.9035
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥795 m ³ /d	15.6892	16.9421	19.1386	19.9236
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	16.5379	17.8610	20.1773	21.0032
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	17.8432	19.2720	21.7657	22.6604
	Guernsey, ⁷ Platte County, Wyoming	≥795 m ³ /d	22.0075	23.4357	25.9299	26.8249
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	25.9774 ***	27.6179 ***	30.1122 ***	31.0077 ***
	Wood River, Madison County, Illinois	≥795 m ³ /d	33.7335	35.1617	37.6560	38.5508

* Indicated Term Rates are available to Committed Shipper that acquired Contracts through the Open Season held between June 5 and August 9, 2013 and the Open Season held between October 20, 2016 and February 23, 2017.

**All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. [W] ~~164.24.0~~ ~~464.22.0~~, a discount of [U] \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.

*** Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

[I] All rates on this page have increased unless otherwise noted.

TABLE 3: INTERNATIONAL JOINT TERM RATES In US Dollars Per Cubic Meter For 15-19 Year Term * 8						
FROM:	TO:	Contract Volume ²	Light Petroleum ^{1,3}	Medium Petroleum ^{1,4}	Heavy Petroleum ^{1,5}	Super-Heavy Petroleum ^{1,6}
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)**	≥795 m ³ /d	12.9035 **	12.9035 **	12.9035	12.9035
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥795 m ³ /d	15.3653	16.5929	18.7441	19.5132
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	16.3159	17.6218	19.9070	20.7216
	Casper, Natrona County, Wyoming (inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	17.6039	19.0136	21.4742	22.3567
	Guernsey, Platte County, Wyoming ⁷	≥795 m ³ /d	21.7126	23.1224	25.5828	26.4653
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	25.7382 ***	27.1472 ***	29.6085 ***	30.4909 ***
	Wood River, Madison County, Illinois	≥795 m ³ /d	33.2806	34.6904	37.1508	38.0341
<p>* Indicated Term Rates are available to Committed Shipper that acquired Contracts through the Open Season held between June 5 and August 9, 2013 and the Open Season held between October 20, 2016 and February 23, 2017.</p> <p>**All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. [W] 164.24.0 164.22.0, a discount of [U] \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.</p> <p>*** Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.</p>						

[!] All rates on this page have increased unless otherwise noted.

**TABLE 4: INTERNATIONAL JOINT TERM RATES
In US Dollars Per Cubic Meter
For 20 Or More Year Term⁸**

FROM:	TO:	Contract Volumes ²	Light Petroleum ^{1,3}	Medium Petroleum ^{1,4}	Heavy Petroleum ^{1,5}	Super-Heavy Petroleum ^{1,6}
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)**	≥795 m ³ /d	12.9035**	12.9035**	12.9035	12.9035
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥795 m ³ /d	15.2513	16.4706	18.6053	19.3696
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥795 m ³ /d	16.0774	17.3640	19.6150	20.4185
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥795 m ³ /d	17.3461	18.7353	21.1600	22.0302
	Guernsey, Platte County, Wyoming ⁷	≥795 m ³ /d	21.3952	22.7829	25.2082	26.0784
	Holdrege, Phelps County, Nebraska	≥795 m ³ /d	25.2687***	26.6571***	29.0819***	29.9506***
	Wood River, Madison County, Illinois	≥795 m ³ /d	32.7948	34.1837	36.6072	37.4774

* Indicated Term Rates are available to Committed Shipper that acquired Contracts through the Open Season held between June 5 and August 9, 2013 and the Open Season held between October 20, 2016 and February 23, 2017.

**All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. . [W] 164.24.0 164.22.0, a discount of [U] \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.

*** Indicated Term Rates are available to Committed Shippers that acquired Contracts through the Open Season held between October 20, 2016 and February 23, 2017.

[I] All rates on this page have increased unless otherwise noted.

TABLE 5: INTERNATIONAL JOINT CONTRACT TOLL ****			
In US Dollars per Cubic Meter			
For 10 Year Term ^{1.1, 8}			
From	To	Contract Volume ^{2.1}	Petroleum
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station)**	≥398 m ³ /d	25.9140
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥398 m ³ /d	
	Sinclair Pipeline, Casper, Natrona County, Wyoming	≥398 m ³ /d	
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥398 m ³ /d	
<p>**All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. [W] 164.24.0 164.22.0, a discount of [U] \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.</p> <p>**** International Joint Contract Toll is available to Committed Shippers that signed Transportation Service Agreements during the 2019 Re-contracting Open Season held between July 3, 2019 and August 7, 2019.</p>			

TABLE 6: INTERNATIONAL JOINT CONTRACT TOLLS *****				
In US Dollars Per Cubic Meter ^{1.1, 8}				
From	To	Contract Volume ^{2.1}	Petroleum 3 Year Term	Petroleum 10 Year Term
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana (Inlet to Buffalo Station) **	≥398 m ³ /d	25.9140	19.4355
	Edgar Station, Carbon County, Montana (Inlet to Silver Tip, ExxonMobil Pipe Line Company)	≥398 m ³ /d	28.5055	24.2944
	Casper, Natrona County, Wyoming (Inlet to Platte Pipe Line Company, LLC or CCR Pipeline, LLC)	≥398 m ³ /d	29.1532	25.9140
	<p>**All shipments made for delivery to the inlet to Buffalo Station will be subject to the applicable local rate to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline; in accordance with FERC No. [W] 164.24.0 164.22.0, a discount of [U] \$US 1.3838 per cubic meter will apply for all monthly shipments of a minimum of 795 cubic meters/day for Light and Medium Petroleum from the inlet to Buffalo Station to the inlet to Phillips 66 Carrier LLC's Glacier Pipeline system.</p> <p>***** International Joint Contract Tolls are available to Committed Shippers that signed Transportation Service Agreements during the 2019 Expansion Open Season held between July 3, 2019 and August 30, 2019.</p>			

NOTES:

1. **ESCALATOR** – Carrier shall have the right, from time to time, at its sole discretion, but no more frequently than once in any Year, and on not less than sixty (60) Days advance written notice to Shipper, to adjust the rates payable under the Petroleum Rate Schedule, provided that the cumulative increase to the rates shall not exceed three percent (3%) per year, from April 1, 2014. Carrier will also have the right to further discount all or some of the rates at levels below the initial or escalator adjusted rates, at its sole discretion.

1.1 Carrier shall have the right, from time to time, at its sole discretion, but no more frequently than once in any Year to adjust the International Joint Contract Tolls by three percent (3%) per year (cumulatively) commencing on July 1, 2020.
2. **VOLUME** – The named rates apply only for Shippers with a Contract Volume specified in Appendix A of the TSA Tendering a minimum of 795 m³/d on a yearly average but does not apply to volumes Tendered in excess of contracted amounts specified by Shipper in Appendix A of the TSA.

2.1 The International Joint Contract Toll applies only for Shippers with a Contract Volume specified in Appendix A of the TSA Tendering a minimum of 398 m³/d on a yearly average but does not apply to volumes Tendered in excess of contracted amounts specified by Shipper in Appendix A of the TSA.
3. **LIGHT PETROLEUM** – Petroleum having a density up to but not including 876 kilograms per cubic meter (kg/m³) and a viscosity up to but not including 20 square millimeters per second (mm²/s) will be classified as Light Petroleum. Light Petroleum has been assessed no surcharge.
4. **MEDIUM PETROLEUM** – Petroleum having a density from 876 kilograms per cubic meter (kg/m³) up to but not including 904 kg/m³ and a viscosity from 20 up to but not including 100 square millimeters per second (mm²/s) will be classified as Medium Petroleum. Medium Petroleum will be assessed a surcharge of 8%, which is incorporated in the applicable rate found in the Rates section of the Tariff.
5. **HEAVY PETROLEUM** – Petroleum having a density from 904 kilograms per cubic meter (kg/m³) to 927 kg/m³ and viscosity from 100 up to 250 square millimeters per second (mm²/s) will be classified as Heavy Petroleum. Heavy Petroleum has been assessed a surcharge of 22%, which is incorporated in the applicable rate found in the Rates section of the Tariff.
6. **SUPER-HEAVY PETROLEUM** – Petroleum having a density above 927 kilograms per cubic meter (kg/m³) up to and including 940 (kg/m³) and viscosity above 250 up to and including 350 square millimeters per second (mm²/s) will be classified as Super-Heavy Petroleum. Super-Heavy Petroleum has been assessed a surcharge of 27%, which is incorporated in the applicable rate found in the Rates section of the Tariff.
7. **RE-ORIGINATION FEE:** A Shipper that Nominates and Tenders Petroleum for transportation at Hardisty, Alberta, Canada for Delivery to Wood River, Illinois may request that the Carrier Deliver its Petroleum to an intermediate Delivery Point downstream of Casper, Wyoming as identified herein for up to a twenty-four-month period. Within that twenty-four-month period, the Shipper may Nominate for Delivery of its Petroleum to a final downstream Delivery Point identified herein. The Petroleum will be transported, as soon as feasibly possible subject to operational conditions, and at such time the Shipper will be charged a re-origination fee of ~~[\$] \$US 1.1090~~ ~~[\$] \$US 1.0874~~ per cubic meter. Nominations for re-origination will be subject to the same specifications, obligations and limitations as initial Nominations under the Platte Pipe Line Company, LLC Rules and Regulations as provided in exception 9 below.
8. **ABANDONMENT SURCHARGE:** The rates are subject to an abandonment surcharge of ~~[U] \$US 0.1274/m³.~~
9. **CUBIC METERS (m3):** Means the volume of Petroleum which occupies one cubic meter when such Petroleum is at a temperature of fifteen degrees Celsius (15°C) and at a pressure of 101.325 kiloPascals

and equals 264.1721 United States gallons and 6.2898108 barrels, under the same conditions. Term rates have been converted to cubic meters using a conversion factor of 1 cubic meter = 6.2898108 barrels.

JOINT ROUTING:

Hardisty to Casper and destinations in Wyoming and Illinois:

Express Pipeline Ltd. – Hardisty, Alberta to International Boundary near Wild Horse, Alberta (Express Canada) connecting to;

Express Pipeline LLC – International Boundary near Wild Horse, Alberta to Casper, Wyoming (Express U.S.) or for further delivery in connection with;

Platte Pipe Line Company, LLC – Casper, Wyoming to Wood River, Illinois.

EXCEPTIONS:

For exceptions to Express Pipeline LLC's Rules and Regulations, Express Pipeline Ltd's Rules and Regulations or Platte Pipe Line Company, LLC's Rules and Regulations, see the following:

1. **Exception to Express Pipeline Ltd.'s Rules and Regulations Item 8, Payment of Tariff Charges and Lien for Unpaid Charges:** The exchange rates, if required, in any transaction will be the average WM/Reuters 4:00 pm London Close Rate when shipments occurred.
2. **Exception to Express Pipeline LLC's Rules and Regulations Item 2.13, Express Pipeline Ltd.'s Rules and Regulations Item 13, and Platte Pipe Line Company, LLC's Rules and Regulations Item 2.13, Prorating:** The rights and obligations of Express Pipeline Ltd., Express Pipeline LLC or Platte Pipe Line Company, LLC and the Express Pipeline Shippers, on Express Pipeline, will not be altered or diminished by reason of Express Canada, Express U.S., and Platte Pipe Line Company, LLC having to prorate its capacity. All volumes tendered for delivery to destinations serviced by Platte Pipe Line Company, LLC, will be governed by the Platte Pipe Line Company, LLC's Rules and Regulations, Item 2.13.
3. **Exception to Express Pipeline LLC's Rules and Regulations and Express Pipeline Ltd.'s Rules and Regulations Definition of Delivery Point:** For the purposes of this international joint tariff, all references to Delivery Point(s) in Express Pipeline LLC's Rules and Regulations and Express Pipeline Ltd.'s Rules and Regulations, are changed to show the Delivery Point as the inlet meter(s) at Buffalo Station, Fergus County, Montana.
4. **Exception to Express Pipeline LLC's Rules and Regulations, Item 2.1.5 and Express Pipeline Ltd.'s Rules and Regulations Item 1.6 Definition of Carrier:** "Carrier" will mean Express Pipeline Ltd., Express Pipeline LLC or Platte Pipe Line Company, LLC.
5. **Exception to Express Pipeline LLC's Rules and Regulations, Item 2.6.1, Monthly Nominations:** Express Pipeline Ltd. will receive Nominations on behalf of all Carriers under the conditions set forth in Item 6 of its Rules and Regulations.
6. **Exception to Express Pipeline LLC's Rules and Regulations, Item 2.8.5, and Express Pipeline Ltd.'s Rules and Regulations, Item 6.6, Term Shipper Nominations:** To the extent Shipper Tenders a volume of Petroleum less than the Monthly Volume, Shipper shall pay to Carrier an amount equal to the sum of (i) the product of the volume Tendered and the Term Rate and (ii) the product of the volume equal to the difference between the Monthly Volume and the volume utilized in (i) above and the greater of the applicable Term Rate for light petroleum deliveries at Casper, Natrona County, WY (Inlet to Platte Pipe Line Company, LLC), and the applicable Term Rate for light petroleum deliveries at the Primary Destination identified by the Shipper in Appendix A of the TSA.
7. **Exception to Express Pipeline LLC's Rules and Regulations, Item 2.12, Force Majeure:** An event of Force Majeure on Platte Pipe Line Company, LLC shall not relieve a Shipper on Express Pipeline LLC from its obligations to Express Pipeline LLC. An event of Force Majeure on Express Pipeline LLC shall not relieve a Shipper on Platte Pipe Line Company, LLC from its obligations to Platte Pipe Line Company, LLC.
8. **Exception to Express Pipeline LLC's Rules and Regulations, Item 2.16, Measurements:** The procedures in Express Pipeline LLC's Rules and Regulations, Item 2.16 will apply to Petroleum while it is being transported on Express Pipeline LLC, but will not apply once such Petroleum is Delivered to Platte Pipe Line Company, LLC.
9. **Applicable Rules and Regulations for transportation of Petroleum Tendered for Re-origination:** At

such time as Petroleum is Tendered for re-origination it will be transported, subject to operational conditions, pursuant to the Platte Pipe Line Company, LLC Rules and Regulations.

10. **Application of Rates:** This Tariff applies only to volumes physically Tendered by Shipper at Hardisty, Alberta, and delivered at the Delivery Point(s) named herein by such Shipper. Shipments redirected to Delivery points on Platte Pipe Line Company, LLC pursuant to Item 2.20 of the Express Pipeline LLC's Rules and Regulations, will be charged the applicable local rate on Platte Pipe Line Company, LLC.
 11. **Exception to Platte Pipe Line Company LLC's Rules and Regulations, Item [W] ~~2.14.3~~ 2.13.3, Payment Obligations:** For purposes of volumes shipped pursuant to this International Joint Tariff and the assessment of payment obligations under Platte Rule [W] ~~2.14.3~~ 2.13.3, Shipper Tenders will be determined on the basis of Shipper's volumes tendered at the Hardisty, Alberta, Canada Receipt Point.
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SYMBOLS:

[C] Cancel

[I] Increase

[U] Unchanged rate

[W] Change in wording only

Appendix A to FERC Tariff No. 167.18.0

Effective: July 1, 2020

Express Pipeline LLC in connection with Express Pipeline Ltd. and Platte Pipe Line Company, LLC

Derivation of Petroleum Rates

Rates in U.S. Dollars per cubic meters

Applicable to Term Volumes $\geq 795 \text{ m}^3/\text{d}$

From	To	Petroleum Type	1-Jul-19 FERC 167.14.0 (m3)	Increase %	1-Jul-20 FERC 167.18.0 (m3)
5 - 9 Year Term (Table 1)					
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana	Light	15.357	3%	15.8177
		Medium	16.5848	3%	17.0823
		Heavy	18.7348	3%	19.2968
		Super Heavy	19.5027	3%	20.0878
Hardisty, Alberta, Canada	Sinclair Pipeline, Casper, Natrona County, Wyoming	Light	16.189	3%	16.6747
		Medium	17.4843	3%	18.0088
		Heavy	19.751	3%	20.3435
		Super Heavy	20.5591	3%	21.1759
Hardisty, Alberta, Canada	Casper, Natrona County, Wyoming	Light	17.4656	3%	17.9896
		Medium	18.8641	3%	19.4300
		Heavy	21.3065	3%	21.9457
		Super Heavy	22.182	3%	22.8475
Hardisty, Alberta, Canada	Guernsey, Platte County, Wyoming	Light	21.5427	3%	22.189
		Medium	22.9406	3%	23.6288
		Heavy	25.3823	3%	26.1438
		Super Heavy	26.2583	3%	27.046
Hardisty, Alberta, Canada	Holdrege, Phelps County, Nebraska	Light	25.7072	3%	26.4784
		Medium	27.1058	3%	27.919
		Heavy	29.4781	3%	30.3624
		Super Heavy	30.3542	3%	31.2648
Hardisty, Alberta, Canada	Wood River, Madison County, Illinois	Light	33.0207	3%	34.0113
		Medium	34.4193	3%	35.4519
		Heavy	36.8608	3%	37.9666
		Super Heavy	37.7363	3%	38.8684

From	To	Petroleum Type	1-Jul-19 FERC 167.14.0 (m3)	Increase %	1-Jul-20 FERC 167.18.0 (m3)
10 - 14 Year Term (Table 2)					
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	Light	12.5277	3%	12.9035
		Medium	12.5277	3%	12.9035
		Heavy	12.5277	3%	12.9035
		Super Heavy	12.5277	3%	12.9035
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana	Light	15.2322	3%	15.6892
		Medium	16.4486	3%	16.9421
		Heavy	18.5812	3%	19.1386
		Super Heavy	19.3433	3%	19.9236
Hardisty, Alberta, Canada	Sinclair Pipeline, Casper, Natrona County, Wyoming	Light	16.0562	3%	16.5379
		Medium	17.3408	3%	17.861
		Heavy	19.5896	3%	20.1773
		Super Heavy	20.3915	3%	21.0032
Hardisty, Alberta, Canada	Casper, Natrona County, Wyoming	Light	17.3235	3%	17.8432
		Medium	18.7107	3%	19.272
		Heavy	21.1317	3%	21.7657
		Super Heavy	22.0004	3%	22.6604
Hardisty, Alberta, Canada	Guernsey, Platte County, Wyoming	Light	21.3665	3%	22.0075
		Medium	22.7531	3%	23.4357
		Heavy	25.1747	3%	25.9299
		Super Heavy	26.0436	3%	26.8249
Hardisty, Alberta, Canada	Holdrege, Phelps County, Nebraska	Light	25.2208	3%	25.9774
		Medium	26.8135	3%	27.6179
		Heavy	29.2351	3%	30.1122
		Super Heavy	30.1046	3%	31.0077
Hardisty, Alberta, Canada	Wood River, Madison County, Illinois	Light	32.751	3%	33.7335
		Medium	34.1376	3%	35.1617
		Heavy	36.5592	3%	37.656
		Super Heavy	37.428	3%	38.5508

From	To	Petroleum Type	1-Jul-19 FERC 167.14.0 (m3)	Increase %	1-Jul-20 FERC 167.18.0 (m3)
15 - 19 Year Term (Table 3)					
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	Light	12.5277	3%	12.9035
		Medium	12.5277	3%	12.9035
		Heavy	12.5277	3%	12.9035
		Super Heavy	12.5277	3%	12.9035
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana	Light	14.9178	3%	15.3653
		Medium	16.1096	3%	16.5929
		Heavy	18.1982	3%	18.7441
		Super Heavy	18.9449	3%	19.5132
Hardisty, Alberta, Canada	Sinclair Pipeline, Casper, Natrona County, Wyoming	Light	15.8407	3%	16.3159
		Medium	17.1085	3%	17.6218
		Heavy	19.3272	3%	19.907
		Super Heavy	20.1181	3%	20.7216
Hardisty, Alberta, Canada	Casper, Natrona County, Wyoming	Light	17.0912	3%	17.6039
		Medium	18.4598	3%	19.0136
		Heavy	20.8487	3%	21.4742
		Super Heavy	21.7055	3%	22.3567
Hardisty, Alberta, Canada	Guernsey, Platte County, Wyoming	Light	21.0802	3%	21.7126
		Medium	22.4489	3%	23.1224
		Heavy	24.8377	3%	25.5828
		Super Heavy	25.6945	3%	26.4653
Hardisty, Alberta, Canada	Holdrege, Phelps County, Nebraska	Light	24.9885	3%	25.7382
		Medium	26.3565	3%	27.1472
		Heavy	28.7461	3%	29.6085
		Super Heavy	29.6028	3%	30.4909
Hardisty, Alberta, Canada	Wood River, Madison County, Illinois	Light	32.3113	3%	33.2806
		Medium	33.68	3%	34.6904
		Heavy	36.0687	3%	37.1508
		Super Heavy	36.9263	3%	38.0341

From	To	Petroleum Type	1-Jul-19 FERC 167.14.0 (m3)	Increase %	1-Jul-20 FERC 167.18.0 (m3)
20 + Year Term (Table 4)					
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	Light	12.5277	3%	12.9035
		Medium	12.5277	3%	12.9035
		Heavy	12.5277	3%	12.9035
		Super Heavy	12.5277	3%	12.9035
Hardisty, Alberta, Canada	Edgar Station, Carbon County, Montana	Light	14.8071	3%	15.2513
		Medium	15.9909	3%	16.4706
		Heavy	18.0634	3%	18.6053
		Super Heavy	18.8054	3%	19.3696
Hardisty, Alberta, Canada	Sinclair Pipeline, Casper, Natrona County, Wyoming	Light	15.6091	3%	16.0774
		Medium	16.8583	3%	17.364
		Heavy	19.0437	3%	19.615
		Super Heavy	19.8238	3%	20.4185
Hardisty, Alberta, Canada	Casper, Natrona County, Wyoming	Light	16.8409	3%	17.3461
		Medium	18.1896	3%	18.7353
		Heavy	20.5437	3%	21.16
		Super Heavy	21.3885	3%	22.0302
Hardisty, Alberta, Canada	Guernsey, Platte County, Wyoming	Light	20.772	3%	21.3952
		Medium	22.1193	3%	22.7829
		Heavy	24.474	3%	25.2082
		Super Heavy	25.3188	3%	26.0784
Hardisty, Alberta, Canada	Holdrege, Phelps County, Nebraska	Light	24.5327	3%	25.2687
		Medium	25.8807	3%	26.6571
		Heavy	28.2349	3%	29.0819
		Super Heavy	29.0783	3%	29.9506
Hardisty, Alberta, Canada	Wood River, Madison County, Illinois	Light	31.8396	3%	32.7948
		Medium	33.1881	3%	34.1837
		Heavy	35.541	3%	36.6072
		Super Heavy	36.3858	3%	37.4774

10 Year Term (Table 5)

Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	All commodities	25.1592	3%	25.9140
	Edgar Station, Carbon County, Montana	All commodities	25.1592	3%	25.9140
	Sinclair Pipeline, Casper, Natrona County, Wyoming	All commodities	25.1592	3%	25.9140
	Casper, Natrona County, Wyoming	All commodities	25.1592	3%	25.9140

From	To	Petroleum Type	1-Jul-19 FERC 167.14.0 (m3)	Increase %	1-Jul-20 FERC 167.18.0 (m3)
3 Year Term (Table 6)					
Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	All commodities	25.1592	3%	25.9140
	Edgar Station, Carbon County, Montana	All commodities	27.6752	3%	28.5055
	Casper, Natrona County, Wyoming	All commodities	28.3041	3%	29.1532

10 Year Term (Table 6)

Hardisty, Alberta, Canada	Buffalo Station, Fergus County, Montana	All commodities	18.8694	3%	19.4355
	Edgar Station, Carbon County, Montana	All commodities	23.5868	3%	24.2944
	Casper, Natrona County, Wyoming	All commodities	25.1592	3%	25.9140

	Ceiling Rate (/m ³) Effective 7/1/2019		
Re-origination Fee	1.0871	FERC Index effective 7/1/2020	Proposed Rate effective 7/1/2020
** Re-origination fee is multiplied by the 2020 FERC Index multiplier of 1.020139, issued May 15, 2020 in Docket RM93-11-000.		1.020139	1.1090